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2026-02-11

Newfoundland and Labrador Hydro

Shirley Walsh

E-mail: shirleywalsh@nlh.nl.ca

Dear Ms. Walsh:

Re: Newfoundland and Labrador Hydro - Approval of a CIAC for Battle Harbour Data Solutions Inc. Interconnection Costs - To NLH - Requests for Information (2nd Round)

Enclosed are Requests for Information PUB-NLH-006 to PUB-NLH-010 regarding the above-noted matter.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or by telephone 709-726-6781.

Sincerely,

Colleen Jones

Assistant Board Secretary

CJ

ecc Newfoundland and Labrador Hydro
NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca

Newfoundland Power Inc.
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Envoum Corp.
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Iron Ore Company of Canada
Greg Moores, E-mail: gmoores@stewartmckelvey.com

1 **IN THE MATTER OF** the **Electrical Power**
2 **Control Act**, 1994, SNL 1994, Chapter E-5.1
3 (the “**EPCA**”) and the **Public Utilities Act**, RSNL
4 1990, Chapter P-47 (the “**Act**”), as amended,
5 and regulations thereunder; and
6

7 **IN THE MATTER OF** an application by
8 Newfoundland and Labrador Hydro for
9 approval of a contribution from Battle
10 Harbour Data Solutions Inc. of an amount
11 equal to the costs of the interconnection
12 to Line 33.

PUBLIC UTILITIES BOARD
REQUESTS FOR INFORMATION

PUB-NLH-006 to PUB-NLH-010

Issued: February 11, 2026

- PUB-NLH-006** Further to the response to PUB-NLH-001:
- (a) Has Hydro discussed with the customers:
 - (i) the reduction in expected non-firm capacity from December to March; and
 - (ii) the allocation of existing non-firm capacity between Battle Harbour Data Solutions Inc. and the current non-firm customer, BlockChain Labrador Corp.?
 - (b) Has Hydro established a process for communicating with non-firm customers when there may be changes in available non-firm capacity? Provide details.
 - (c) Provide both the number of occasions and the number of hours that Iron Ore Company and Tacora Resources Inc. used their interruptible load entitlements between December and March in 2023, 2024 and 2025. Confirm if the full 10 MW entitlement of non-firm capacity was utilized by these customers simultaneously during the same time period.
 - (d) Has Hydro had to curtail non-firm power to BlockChain Labrador Corp. since approval of the non-firm rate?
- PUB-NLH-007** Further to Table 1 provided in the response to PUB-NLH-001:
- (a) For the period 2027 to 2031, provide the forecast non-firm energy available for BlockChain Labrador Corp. and Battle Harbour Data Solutions Inc. by seasonal period.
 - (b) Further to the response in (a), and using the forecast maximum demand requirements of BlockChain Labrador Corp. and Battle Harbour Data Solutions Inc., provide the forecast load factor for each customer for the same time frame and by seasonal period.
- PUB-NLH-008** Further to the response to PUB-NLH-003:
- (a) Is there a maximum number of non-firm customers that can be granted non-firm service given the limited amount of non-firm capacity currently available?
 - (b) Is there a maximum threshold of how much existing customer's share of non-firm capacity can be reduced through the allocation process to serve new non-firm customers?
 - (c) Provide the criteria that will be used to determine when non-firm capacity in Labrador West will be considered to be fully utilized requiring Hydro to restrict availability of the non-firm rate to new non-firm customers.
 - (d) Is there a deadline set for the applicants that expressed an interest in the non-firm power in 2023 to request service? Provide details.
- PUB-NLH-009** In Order No. 34(2023) allocation of non-firm power was not determined. Further to the response to PUB-NLH-003, provide the reference from the non-firm policy or the non-firm rate sheets for the statement that "The terms of the non-firm rate stipulate that the amount of interruptible load

1 is to be divided equally among the non-firm customers, up to their
2 technical limits”.

- 3
- 4 **PUB-NLH-010** In Board Order No. P.U. 34(2023), the Board directed Hydro to file an
5 application for new non-firm rates, including a report addressing the
6 Labrador Interconnected System (and Island Industrial Customer) non-firm
7 rate by June 1, 2026.
- 8 (a) Provide a status update on the application and detail any possible
9 implications it may have on current non-firm customers.
- 10 (b) Provide details on any discussions Hydro has had with parties
11 concerning the issues of power distribution and priority for Labrador
12 since the issuance of P.U. 34(2023).

DATED at St. John’s, Newfoundland and Labrador, this 11th day of February, 2026.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per



Colleen Jones
Assistant Board Secretary