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2026-02-11

Newfoundland and Labrador Hydro

Shirley Walsh

E-mail: shirleywalsh@nlh.nl.ca

Dear Ms. Walsh:

Re: Newfoundland and Labrador Hydro - Approval of a CIAC for Battle Harbour Data Solutions Inc. Interconnection Costs - To NLH - Requests for Information (2nd Round)

Enclosed are Requests for Information PUB-NLH-006 to PUB-NLH-010 regarding the above-noted matter.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or by telephone 709-726-6781.

Sincerely,

Colleen Jones

Assistant Board Secretary

CJ

cc: Newfoundland and Labrador Hydro

NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca

Newfoundland Power Inc.

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Industrial Customer Group

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Blockchain Labrador Corp.

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Envoum Corp.

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Iron Ore Company of Canada

Greg Moores, E-mail: gmoores@stewartmckelvey.com

1 **IN THE MATTER OF** the **Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1
3 (the “**EPCA**”) and the **Public Utilities Act**, RSNL
4 1990, Chapter P-47 (the “**Act**”), as amended,
5 and regulations thereunder; and
6
7 **IN THE MATTER OF** an application by
8 Newfoundland and Labrador Hydro for
9 approval of a contribution from Battle
10 Harbour Data Solutions Inc. of an amount
11 equal to the costs of the interconnection
12 to Line 33.

PUBLIC UTILITIES BOARD
REQUESTS FOR INFORMATION

PUB-NLH-006 to PUB-NLH-010

Issued: February 11, 2026

- 1 **PUB-NLH-006** Further to the response to PUB-NLH-001:

2 (a) Has Hydro discussed with the customers:

3 (i) the reduction in expected non-firm capacity from December to

4 March; and

5 (ii) the allocation of existing non-firm capacity between Battle

6 Harbour Data Solutions Inc. and the current non-firm customer,

7 BlockChain Labrador Corp.?

8 (b) Has Hydro established a process for communicating with non-firm

9 customers when there may be changes in available non-firm

10 capacity? Provide details.

11 (c) Provide both the number of occasions and the number of hours that

12 Iron Ore Company and Tacora Resources Inc. used their interruptible

13 load entitlements between December and March in 2023, 2024 and

14 2025. Confirm if the full 10 MW entitlement of non-firm capacity was

15 utilized by these customers simultaneously during the same time

16 period.

17 (d) Has Hydro had to curtail non-firm power to BlockChain Labrador

18 Corp. since approval of the non-firm rate?

19

20 **PUB-NLH-007** Further to Table 1 provided in the response to PUB-NLH-001:

21 (a) For the period 2027 to 2031, provide the forecast non-firm energy

22 available for BlockChain Labrador Corp. and Battle Harbour Data

23 Solutions Inc. by seasonal period.

24 (b) Further to the response in (a), and using the forecast maximum

25 demand requirements of BlockChain Labrador Corp. and Battle

26 Harbour Data Solutions Inc., provide the forecast load factor for each

27 customer for the same time frame and by seasonal period.

28

29 **PUB-NLH-008** Further to the response to PUB-NLH-003:

30 (a) Is there a maximum number of non-firm customers that can be

31 granted non-firm service given the limited amount of non-firm

32 capacity currently available?

33 (b) Is there a maximum threshold of how much existing customer's share

34 of non-firm capacity can be reduced through the allocation process

35 to serve new non-firm customers?

36 (c) Provide the criteria that will be used to determine when non-firm

37 capacity in Labrador West will be considered to be fully utilized

38 requiring Hydro to restrict availability of the non-firm rate to new

39 non-firm customers.

40 (d) Is there a deadline set for the applicants that expressed an interest

41 in the non-firm power in 2023 to request service? Provide details.

42

43 **PUB-NLH-009** In Order No. 34(2023) allocation of non-firm power was not determined.

44 Further to the response to PUB-NLH-003, provide the reference from the

45 non-firm policy or the non-firm rate sheets for the statement that "The

46 terms of the non-firm rate stipulate that the amount of interruptible load

1 is to be divided equally among the non-firm customers, up to their
2 technical limits".

3

4 **PUB-NLH-010** In Board Order No. P.U. 34(2023), the Board directed Hydro to file an
5 application for new non-firm rates, including a report addressing the
6 Labrador Interconnected System (and Island Industrial Customer) non-firm
7 rate by June 1, 2026.

- 8 (a) Provide a status update on the application and detail any possible
9 implications it may have on current non-firm customers.
10 (b) Provide details on any discussions Hydro has had with parties
11 concerning the issues of power distribution and priority for Labrador
12 since the issuance of P.U. 34(2023).

DATED at St. John's, Newfoundland and Labrador, this 11th day of February, 2026.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per

Colleen Jones
Colleen Jones
Assistant Board Secretary